

<p>Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059</p>		<p>DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002 www.dtl.gov.in www.delhisldc.org</p>
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No. F.DTL/207/2016-17/Manager(EAC)/02/757

ISSUE DATE 08-03-2017
DUE DATE 16-03-2017

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Uilities),Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project ,PPCL
Sh. Iype George ,MSW Solutions Limited.BAWANA

Sub.: Account of Deviation Charges for the period 28.11.2016 to 04.12.2016. (Week No.36/F.Y. 2016-17).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-36/FY16-17 covering the period 28.11.16 to 04.12.16 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.


Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.85% (w.e.f. 04.07.2016)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)

Yours faithfully



Manager (Energy Accounting)

Copy for favour of kind information to:

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL
DGM (SO),DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 28.11.2016 to 04.12.2016(week No. 36/ FY 16-17)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above*

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)	Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)	Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)	Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

Additional Deviation Charges (Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 28.11.2016 to 04.12.2016(Week 36/16-17)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
28	40.736621	41.937310	1.200689	39.32729	31.12334	0	0.11828	39.44557
29	42.448818	44.278984	1.830166	82.93546	49.52714	0	0.47086	83.40632
30	43.311813	48.401159	5.089346	249.79303	183.91197	5.14998	69.01379	323.95680
1	41.698909	43.983130	2.284221	82.55874	51.81127	0	1.61213	84.17087
2	42.653292	43.975895	1.322603	72.04315	39.99937	0	0.36633	72.40948
3	38.602545	39.964665	1.36212	56.40299	39.87503	0	1.52484	57.92783
4	38.649462	39.119747	0.470285	24.90006	16.83098	0	5.22177	30.12183
	288.101460	301.660890	13.559430	607.96072	413.07910	5.14998	78.32800	691.43870

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 28.11.2016 to 04.12.2016(week No. 36/ FY 16-17)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	1.37776	0.00000	7.16451	5.78675	0.00000	0.00000	5.78675
2	RPH	1.59721	0.00000	7.93382	6.33660	0.22255	0.00000	6.55916
3	G.T.STN.	0.00000	3.81872	1.49195	5.31067	0.00000	0.15995	5.47062
	IPGCL	2.97498	3.81872	16.59028	17.43402	0.22255	0.15995	17.81653
4	PRAGATI GT	4.52322	0.00000	65.35770	60.83448	0.19518	0.59361	61.62327
5	BAWANA	0.00000	7.34770	5.16175	12.50945	0.00000	3.36192	15.87137
	PPCL	4.52322	7.34770	70.51945	73.34393	0.19518	3.95553	77.49464
6	BTPS	0.00000	17.66671	4.94653	22.61324	-0.71613	0.00000	21.89711
7	BYPL	0.00000	49.75779	15.29373	65.05152	0.28198	4.95896	70.29246
8	BRPL	0.00000	342.40637	106.23508	448.64145	0.43147	101.66604	550.73896
9	TPDDL	52.12222	0.00000	46.69152	-5.43070	9.43390	3.84274	7.84594
10	NDMC	0.00000	10.99499	39.88307	50.87806	0.00000	5.81419	56.69225
11	MES	0.00000	12.25873	5.04427	17.30300	0.00000	0.29483	17.59783
12	MSW Bawana	0.00000	1.60417	0.00000	1.60417	0.00000	0.00000	1.60417
	TOTAL	59.62042	445.85518	305.20394	691.43870	9.84895	120.69224	821.97989

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and TPDDL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 28.11.2016 to 04.12.2016(week No. 36/ FY 16-17)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.00000	5.78675	5.78675
2	RPH	0.00000	6.55916	6.55916
3	G.T.STN.	0.00000	5.47062	5.47062
	IPGCL	0.00000	17.81653	17.81653
4	PRAGATI GT	0.00000	61.62327	61.62327
5	Bawana	0.00000	15.87137	15.87137
	PPCL	0.00000	77.49464	77.49464
6	BTPS	0.00000	21.89711	21.89711
7	BYPL	0.00000	70.29246	70.29246
8	BRPL	0.00000	550.73896	550.73896
9	TPDDL	0.00000	7.84594	7.84594
10	NDMC	0.00000	56.69225	56.69225
11	MES	0.00000	17.59783	17.59783
12	MSW Bawana	0.00000	1.60417	1.60417
13	Regional Deviation NRPC	691.43870	0.00000	-691.43870
14	Pool balance due to additional Deviation	120.69224	0.00000	-120.69224
15	Pool balance due to capping of Generator & U/D Discom	9.84895	0.00000	-9.84895
	TOTAL	821.97989	821.97989	0.00000

Note

- i) Pool Balance reflects the difference arising due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

DELHI TRANSCO LTD.
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Deviation Settlement Account for the period 28.11.2016 to 04.12.2016(week No. 36/ FY 16-17)

Avg Trans. Loss in the STU during the period of A/c	1.32
(i) Actual drawal from the grid in MUs	301.66089
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.061639
(b) GT	12.803568
(c) Pargati	38.884328
(d) BTPS	-0.943368
(e) Bawana	40.370267
(f) MSW Bawana	-0.066211
Total	90.986945
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	392.647835
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) TPDDL	119.111040
(b) BRPL	160.476173
(c) BYPL	85.091385
(d) NDMC	19.283812
(e) MES	3.520343
(f) IP	0.000791
Total	387.483544
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	5.164291
(vi) Trans. Loss((v)*100/(iii)) in %	1.32

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
29-Nov-17	from 44 to 49	GT	Due to tripping of both 160MVA Transformers at 220 KV side at 10:50Hr
30-Nov-17	from 19 to 40	GT	STG-1 is tripped due to heavy jerk in control room GTPS at 04:30Hrs & both the 160 MVA Transformers tripped .
30-Nov-17	from 13 to 39	PPCL	Due to grid disturbance

DELHI TRANSCO LTD.
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Deviation Settlement Account for the period 28.11.2016 to 04.12.2016(week No. 36/ FY 16-17)

A) **Deviation FOR TPDDL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Nov-16	17.575957	17.007319	-0.568638	-10.741297	-9.71325	0.71812	0.00000	-8.99513
29-Nov-16	18.189434	17.459914	-0.729520	-17.254161	-2.93590	1.10012	0.00000	-1.83578
30-Nov-16	17.256298	17.113714	-0.142584	2.671971	0.73853	2.15542	3.48245	6.37639
1-Dec-16	17.911994	17.518980	-0.393014	-5.872690	7.74480	2.93598	0.00230	10.68308
2-Dec-16	17.648894	17.735367	0.086473	6.487641	9.26793	0.10288	0.06578	9.43660
3-Dec-16	16.657578	16.090899	-0.566679	-9.725314	-4.91033	0.79970	0.00000	-4.11063
4-Dec-16	16.766340	16.184847	-0.581493	-8.254474	-5.62248	1.62167	0.29222	-3.70858
Total	122.006495	119.111040	-2.895455	-42.688325	-5.43070	9.43390	3.84274	7.84594

B) **Deviation FOR BRPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Nov-16	21.150176	22.884479	1.734303	40.74629	43.00263	0.00000	5.25347	48.25610
29-Nov-16	20.892019	23.097162	2.205143	57.66566	72.58488	0.00000	12.96859	85.55347
30-Nov-16	19.690680	23.302942	3.612262	119.91212	171.44175	0.00000	65.19642	236.63816
1-Dec-16	21.432851	23.293171	1.860320	41.45361	56.42343	0.00000	5.64318	62.06662
2-Dec-16	22.519087	23.543819	1.024732	26.26856	37.84565	0.19638	1.61405	39.65608
3-Dec-16	21.191329	22.696454	1.505125	38.34605	44.83563	0.00000	5.95181	50.78744
4-Dec-16	20.853653	21.658147	0.804494	18.44554	22.50748	0.23509	5.03852	27.78109
Total	147.729795	160.476173	12.746378	342.837836	448.64145	0.43147	101.66604	550.73896

C) **Deviation FOR BYPL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Nov-16	11.638332	11.944836	0.306504	7.76017	8.18990	0.00000	0.01444	8.20433
29-Nov-16	11.917040	11.827391	-0.089649	-2.15604	-0.34487	0.00000	0.00000	-0.34487
30-Nov-16	12.217353	12.388303	0.170950	6.75263	9.25127	0.28198	2.40267	11.93592
01-Dec-16	11.968514	12.398277	0.429762	9.71931	13.22917	0.00000	1.04028	14.26945
02-Dec-16	12.308131	12.550020	0.241889	5.40952	7.85231	0.00000	0.05030	7.90261
03-Dec-16	11.669337	12.256197	0.586859	15.02254	17.56491	0.00000	1.08078	18.64569
04-Dec-16	11.344911	11.726362	0.381451	7.53164	9.30884	0.00000	0.37049	9.67933
Total	83.063619	85.091385	2.027766	50.039772	65.05152	0.28198	4.95896	70.29246

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 28.11.2016 to 04.12.2016(week No. 36/ FY 16-17)

D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Nov-16	3.065636	2.764701	-0.300935	-6.99983	-5.93321	0.00000	0.00000	-5.93321
29-Nov-16	2.615463	2.762444	0.146981	4.60953	5.80211	0.00000	0.00000	5.80211
30-Nov-16	1.976394	2.899957	0.923563	34.04610	48.67667	0.00000	5.81419	54.49086
01-Dec-16	2.959186	2.922707	-0.036479	-0.42919	0.37735	0.00000	0.00000	0.37735
02-Dec-16	3.305377	2.951092	-0.354285	-7.72406	8.48060	0.00000	0.00000	8.48060
03-Dec-16	2.913658	2.619806	-0.293852	-5.79101	-2.70174	0.00000	0.00000	-2.70174
04-Dec-16	2.738881	2.363105	-0.375776	-6.71654	-3.82372	0.00000	0.00000	-3.82372
Total	19.574596	19.283812	-0.290784	10.994993	50.87806	0.00000	5.81419	56.69225

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Nov-16	0.494213	0.497581	0.003368	0.27210	0.28717	0.00000	0.00000	0.28717
29-Nov-16	0.373022	0.499533	0.126511	3.55684	4.47706	0.00000	0.00000	4.47706
30-Nov-16	0.301197	0.493590	0.192393	7.24002	10.35127	0.00000	0.29483	10.64609
01-Dec-16	0.484292	0.515074	0.030782	0.88696	1.20727	0.00000	0.00000	1.20727
02-Dec-16	0.522002	0.526451	0.004449	0.87750	1.27376	0.00000	0.00000	1.27376
03-Dec-16	0.538329	0.500782	-0.037547	-0.32755	-0.15282	0.00000	0.00000	-0.15282
04-Dec-16	0.520732	0.487332	-0.033400	-0.24714	-0.14070	0.00000	0.00000	-0.14070
Total	3.233786	3.520343	0.286557	12.258732	17.30300	0.00000	0.29483	17.59783

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Nov-16	0.008400	0.000099	-0.008301	-0.18582	-0.15750	0.00000	0.00000	-0.15750
29-Nov-16	0.008400	0.000126	-0.008274	-0.20928	-0.03348	0.00000	0.00000	-0.03348
30-Nov-16	0.008400	0.000114	-0.008286	-0.25155	5.78037	0.00000	0.00000	5.78037
1-Dec-16	0.008400	0.000127	-0.008273	-0.18149	0.15957	0.00000	0.00000	0.15957
2-Dec-16	0.008400	0.000113	-0.008287	-0.19862	0.21807	0.00000	0.00000	0.21807
3-Dec-16	0.008400	0.000106	-0.008294	-0.19010	-0.08869	0.00000	0.00000	-0.08869
4-Dec-16	0.008400	0.000106	-0.008294	-0.16091	-0.09160	0.00000	0.00000	-0.09160
Total	0.058800	0.000791	-0.058009	-1.37763	5.78675	0.00000	0.00000	5.78675

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 28.11.2016 to 04.12.2016(week No. 36/ FY 16-17)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Nov-16	1.906500	1.902535	-0.003965	0.45582	0.48106	0.00000	0.00000	0.48106
29-Nov-16	1.836119	1.839182	0.003064	-0.08061	-0.01289	0.00000	0.00000	-0.01289
30-Nov-16	1.576708	1.539135	-0.037573	1.81279	2.59179	0.00000	0.15995	2.75174
1-Dec-16	1.857000	1.863935	0.006935	0.27304	0.37163	0.00000	0.00000	0.37163
2-Dec-16	1.880000	1.871575	-0.008425	1.00176	1.45413	0.00000	0.00000	1.45413
3-Dec-16	1.882250	1.891090	0.008840	0.22429	0.26225	0.00000	0.00000	0.26225
4-Dec-16	1.894500	1.896116	0.001616	0.13164	0.16270	0.00000	0.00000	0.16270
Total	12.833077	12.803568	-0.029509	3.818720	5.31067	0.00000	0.15995	5.47062

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Nov-16	-0.016800	-0.007260	0.009540	-0.30098	-0.25512	0.04045	0.00000	-0.21467
29-Nov-16	-0.016800	-0.012214	0.004586	-0.16576	-0.02651	0.02770	0.00000	0.00118
30-Nov-16	-0.016800	-0.007426	0.009374	-0.27640	6.35138	0.05168	0.00000	6.40307
01-Dec-16	-0.016800	-0.008121	0.008679	-0.22405	0.19699	0.02579	0.00000	0.22279
02-Dec-16	-0.016800	-0.009077	0.007723	-0.24385	0.26773	0.04598	0.00000	0.31371
03-Dec-16	-0.016800	-0.009020	0.007780	-0.21387	-0.09978	0.02185	0.00000	-0.07793
04-Dec-16	-0.016800	-0.008521	0.008279	-0.17230	-0.09809	0.00910	0.00000	-0.08899
Total	-0.117600	-0.061639	0.055961	-1.597214	6.33660	0.22255	0.00000	6.55916

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Nov-16	5.94300	5.93366	-0.009336	0.19979	0.21085	0.00000	0.59361	0.80446
29-Nov-16	4.15550	4.16150	0.006003	-0.16722	-0.02675	0.00000	0.00000	-0.02675
30-Nov-16	3.49176	3.57700	0.085239	-2.62209	60.25340	0.19518	0.00000	60.44858
01-Dec-16	5.68575	5.69614	0.010392	-0.32885	0.28913	0.00000	0.00000	0.28913
02-Dec-16	6.43200	6.45655	0.024552	-0.58900	0.64669	0.00000	0.00000	0.64669
03-Dec-16	6.46650	6.48666	0.020160	-0.38422	-0.17926	0.00000	0.00000	-0.17926
04-Dec-16	6.54400	6.57281	0.028808	-0.63163	-0.35958	0.00000	0.00000	-0.35958
Total	38.718510	38.884328	0.165818	-4.523220	60.83448	0.19518	0.59361	61.62327

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 28.11.2016 to 04.12.2016(week No. 36/ FY 16-17)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Nov-16	0.000000	-0.124836	-0.124836	2.43450	2.56931	-0.15753	0.00000	2.41179
29-Nov-16	0.000000	-0.134484	-0.134484	2.18765	2.75364	-0.02188	0.00000	2.73176
30-Nov-16	0.000000	-0.125436	-0.125436	1.95541	2.79571	-0.00568	0.00000	2.79003
01-Dec-16	0.000000	-0.165432	-0.165432	2.61570	3.56029	-0.01843	0.00000	3.54185
02-Dec-16	0.000000	-0.134484	-0.134484	3.07254	4.46002	-0.18173	0.00000	4.27829
03-Dec-16	0.000000	-0.116280	-0.116280	3.01304	3.52296	-0.28867	0.00000	3.23429
04-Dec-16	0.000000	-0.142416	-0.142416	2.38786	2.95132	-0.04221	0.00000	2.90910
Total	0.000000	-0.943368	-0.943368	17.666708	22.61324	-0.71613	0.00000	21.89711

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Nov-16	5.93500	5.98972	0.054720	0.26591	0.28063	0.00000	0.00000	0.28063
29-Nov-16	6.14250	6.12302	-0.019483	0.59826	0.75304	0.00000	0.00000	0.75304
30-Nov-16	3.80725	3.70974	-0.097509	3.82070	5.46256	0.00000	0.44261	5.90517
01-Dec-16	6.14375	6.17484	0.031086	-0.58698	0.51609	0.00000	0.00000	0.51609
02-Dec-16	6.02250	6.03605	0.013554	-0.46089	0.50603	0.00000	0.00000	0.50603
03-Dec-16	6.68750	6.70320	0.015701	-0.52610	-0.24545	0.00000	0.00000	-0.24545
04-Dec-16	5.73750	5.63370	-0.103803	4.23681	5.23655	0.00000	2.91931	8.15585
Total	40.476000	40.370267	-0.105733	7.347698	12.50945	0.00000	3.36192	15.87137

l) **Deviation FOR MSW Solution Limited, BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
28-Nov-16	0.00000	-0.02148	-0.021478	0.48311	0.48311	0.00000	0.00000	0.48311
29-Nov-16	0.00000	-0.01622	-0.016216	0.41600	0.41600	0.00000	0.00000	0.41600
30-Nov-16	0.00000	-0.00838	-0.008383	0.26211	0.26211	0.00000	0.00000	0.26211
01-Dec-16	0.00000	-0.00462	-0.004618	0.09514	0.09514	0.00000	0.00000	0.09514
02-Dec-16	0.00000	-0.00555	-0.005551	0.13655	0.13655	0.00000	0.00000	0.13655
03-Dec-16	0.00000	-0.00524	-0.005244	0.12014	0.12014	0.00000	0.00000	0.12014
04-Dec-16	0.00000	-0.00472	-0.004721	0.09112	0.09112	0.00000	0.00000	0.09112
Total	0.000000	-0.066211	-0.066211	1.604174	1.60417	0.00000	0.00000	1.60417

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.